

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS WELL NAME: NBU 160
SECTION: 31 TWP: 9S RNG: 22E LOC: 904 FSL 1364 FWL
QTR/QTR SE/SW COUNTY: UINTAH FIELD: NATURAL BUTTES
SURFACE OWNER: STATE OF UTAH
SPACING: NATURAL BUTTES UNIT
INSPECTOR: Brad Hill DATE AND TIME: 3/20/91 12:00

PARTICIPANTS: Bill Siersma-CIGE, Dale Heitzman-Permit Agent,
Robert Kay-Uintah Engineering, Harley Jackson-Jackson Const., Dan
Jarvis-DOGM

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the
southeastern Uinta Basin on a high flat ridge top. The access
road cuts a steep rocky slope for 200 yards. There is a drainage
on the North side of the location.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be
constructed with approximate dimensions of 325'X 160' with a
125'X 75' extension for the reserve pit. (see application) An
access road .2 miles long will also be constructed. One low
water crossing will be made on the access road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Shadscale, Short Saltbush, Snakeweed, Ephedra,
Curley grass, Sage, Bunch Grass, Indian Ricegrass, Prickly
Pear/Deer, Antelope, Rabbits, Coyote

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Clayey-sand with abundant
sandstone fragments, some sandstone outcrop. Access road is
very rocky.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation consisting
of interbedded sandstones and shales.

EROSION/SEDIMENTATION/STABILITY: No active erosion or
sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-1475', Wasatch-4010'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Cleared by Metcaff and Associates.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: The area will be recontoured and reseeded as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular with dimensions of 125'X 75'X 10'.

LINING: None needed.

MUD PROGRAM: The entire well will be drilled with aerated water.

DRILLING WATER SUPPLY: To be purchased from Target trucking.

STIPULATIONS FOR APD APPROVAL

Berms are to be placed around the pad to prevent run off.

ATTACHMENTS

Photographs will be placed on file.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

904' FSL, 1364' FWL (SE $\frac{1}{4}$ SW $\frac{1}{4}$) 31-9S-22E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 16 Miles Southeast of Ouray, Utah

15. Distance from proposed*

location to nearest property or lease line, ft.
(Also to nearest drlg. line, if any)

964'

16. No. of acres in lease

160

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1500'

19. Proposed depth

5500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4968' GR

22. Approx. date work will start*

May 1, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0-250'	180 sx Circulate to Surface
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	550 sx Lite + Class "G"

TECHNICAL REVIEW

Engr.

Geol.

Surface

4/9/91
4/4/91

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

RECEIVED

MAR 29 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dale Heitzman

Title Authorized Agent

Date March 26, 1991

(This space for Federal or State office use)

Permit No.

J3-047-30006

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE:

BY:

WELL SPACING:

*See Instructions On Reverse Side

T9S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, NBU #160, located as shown
in the SE 1/4 SW 1/4 of Section 31, T9S,
R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4
OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE
BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY,
7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY
THE UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED
AS BEING 5238 FEET.

RECEIVED

MAR 29 1991

**DIVISION OF
OIL GAS & MINING**



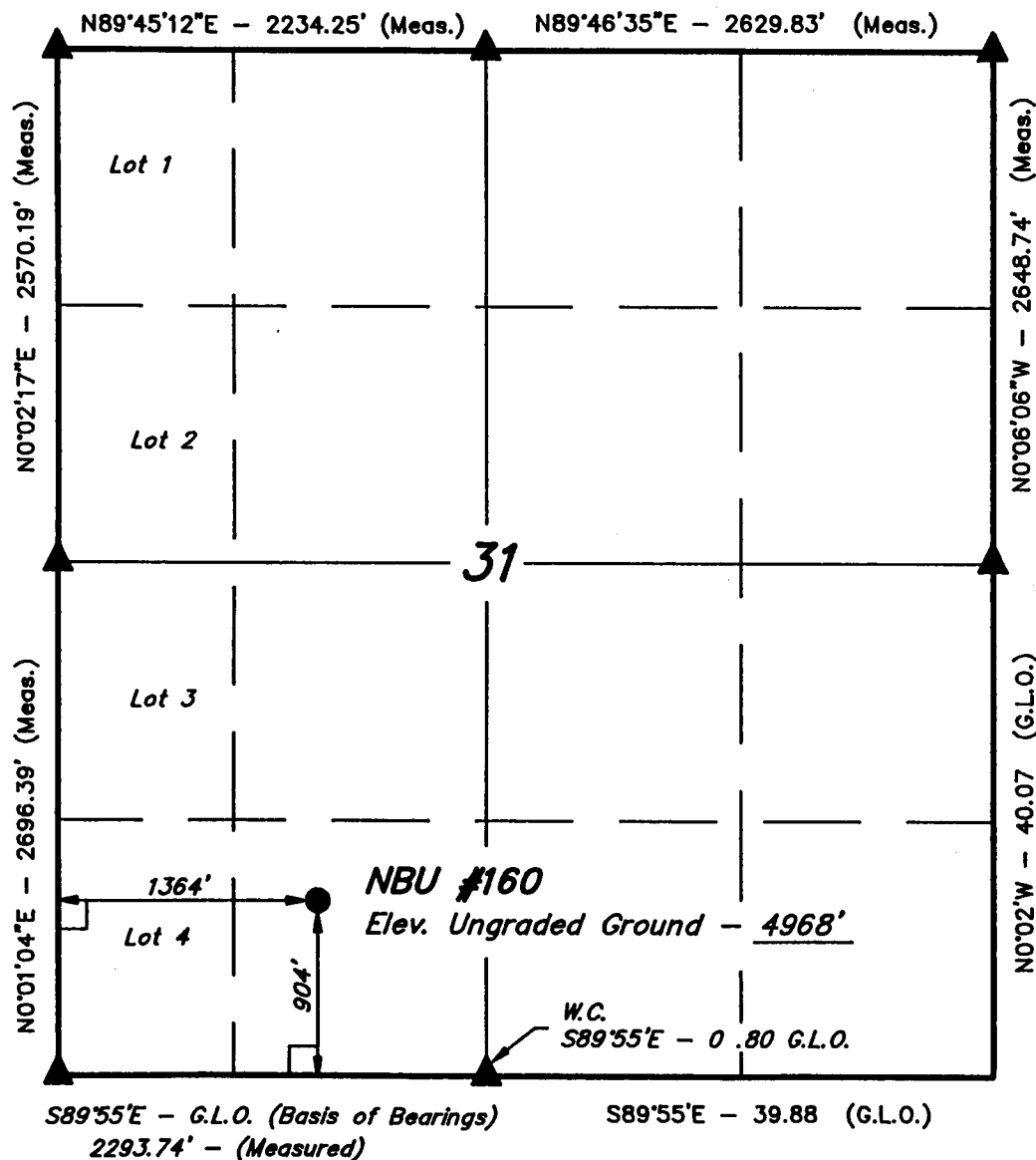
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 86 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3-8-91
PARTY G.S. J.F. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE COASTAL OIL & GAS CORP.



▲ = SECTION CORNERS LOCATED. (Brass Caps)

COASTAL OIL & GAS CORPORATION

#160 NBU
SE¼SW¼ Section 31, T9S, R22E
Uintah County, Utah

Drilling Prognosis

1. Estimated Formation Tops:

Surface	Uinta	
Green River	1475'	
Wasatch	4010'	Gas (Primary Objective)
Total Depth	5500'	

2. Pressure Control Equipment:

Type : One 10" X 2000 psi annular preventer.
One 10" X 2000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure or 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

3. Drilling Fluids Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-Total Depth	Aerated Water	--	--	--

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

4. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 1500 Feet to Total Depth

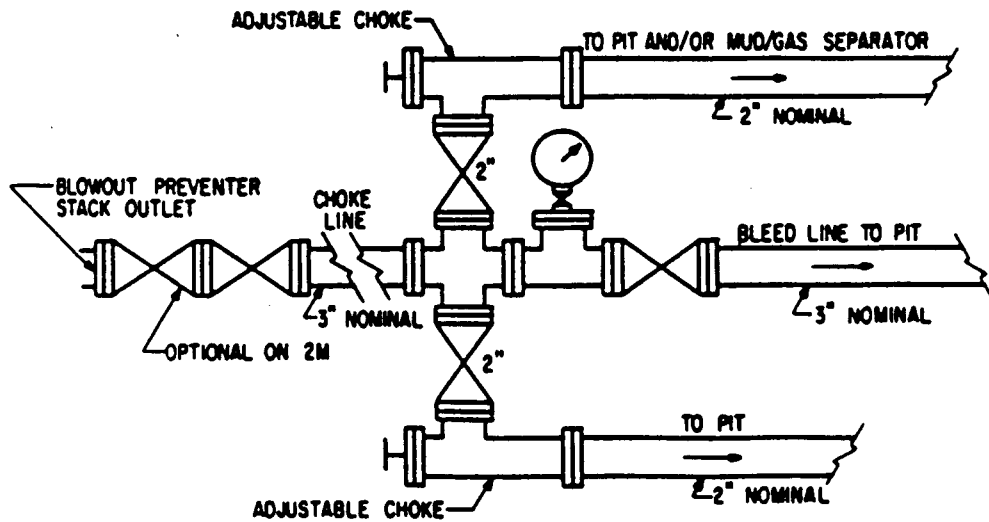
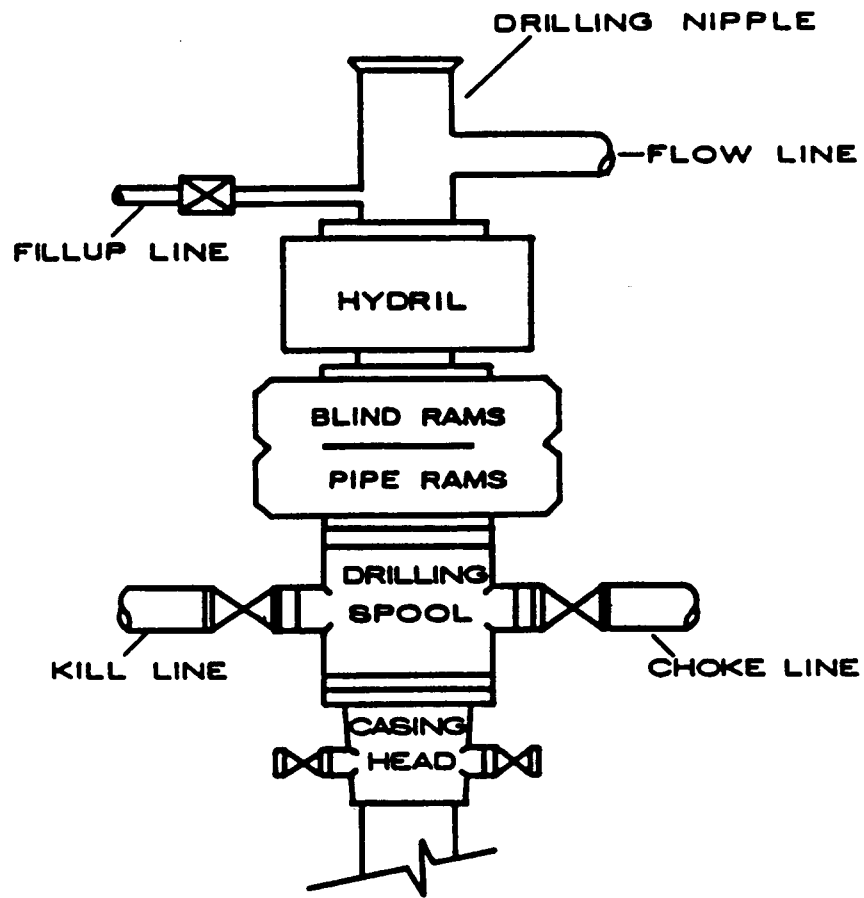
DST's : None Anticipated

Cores : None Anticipated

5. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated surface pressure equals 1500 psi.

BOP STACK



COASTAL OIL & GAS CORPORATION
#160 NBU
SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 31, T9S, R22E
Uintah County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water for drilling will be obtained from an existing industrial water well (Uintah #1) owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, Township 10 South, Range 21 East, Uintah County, Utah; Permit Number 49-991 (A57530).

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1991.

4. Other Information:

- A. A cultural resource inventory of the proposed well site and access road has been completed.

5. Surface Ownership:

State of Utah
Division of State Lands and Forestry
Salt Lake City, Utah
Telephone: (801) 538-5508

6. Contact for Additional Data if Required:

Heitzman Drill-Site Services
Dale Heitzman/Bob Anderson
P. O. Box 3579
Casper, Wyoming 82602
Telephone: (307) 266-4840

RECEIVED

COASTAL OIL & GAS CORP.

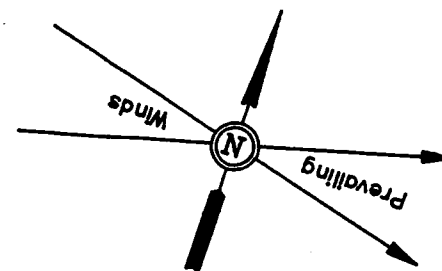
LOCATION LAYOUT FOR

NBU #160

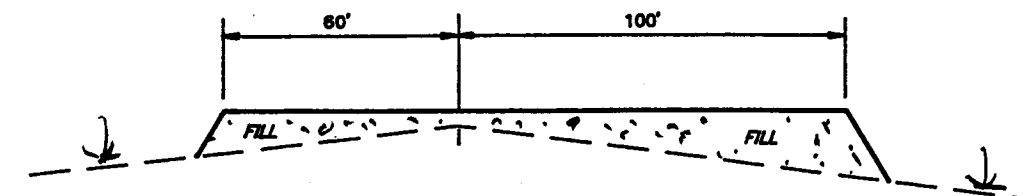
SECTION 31, T9S, R22E, S.L.B.&M.

MAR 29 1991

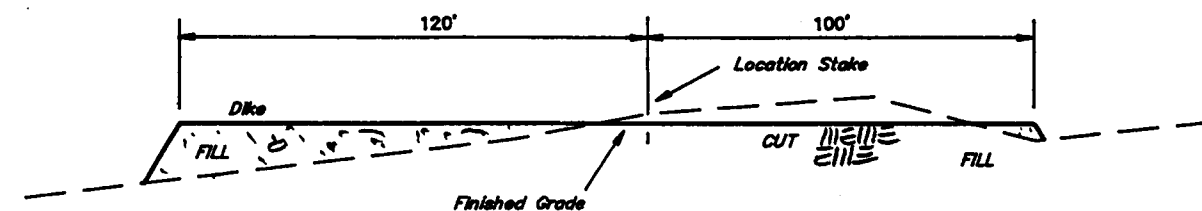
DIVISION OF
OIL GAS & MINING



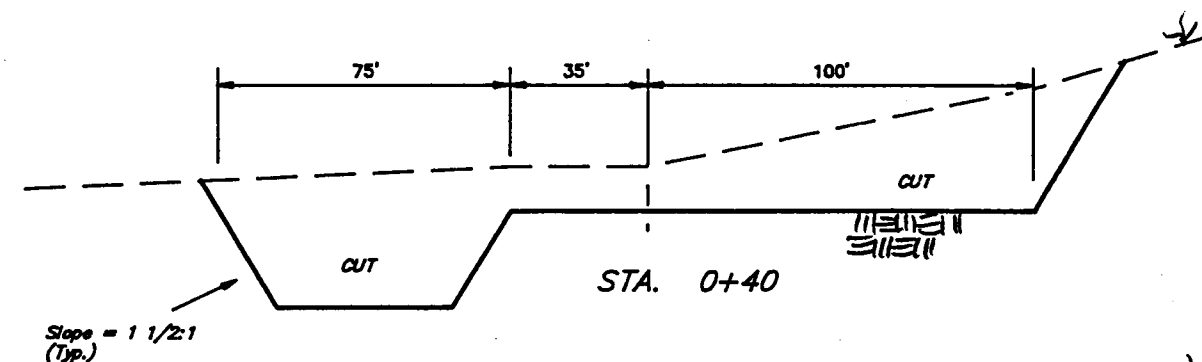
SCALE: 1" = 50'
DATE: 3-8-91
Drawn By: T.D.H.



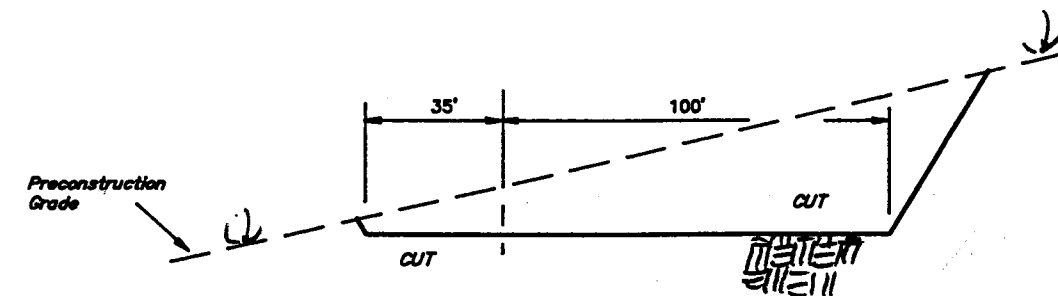
STA. 3+25



STA. 1+50



STA. 0+40



STA. 0+00

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

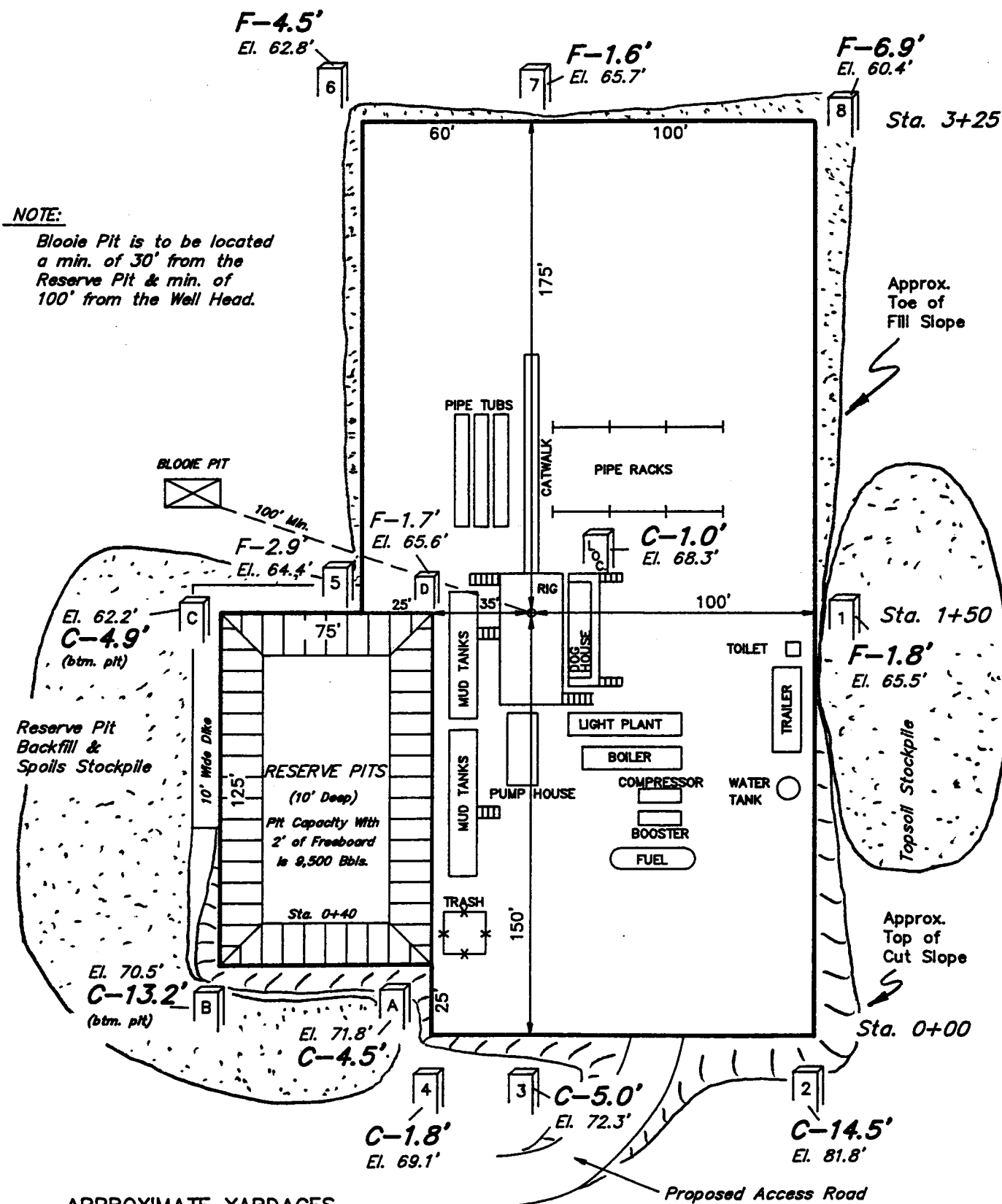
FIGURE #1

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4968.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 4967.3'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

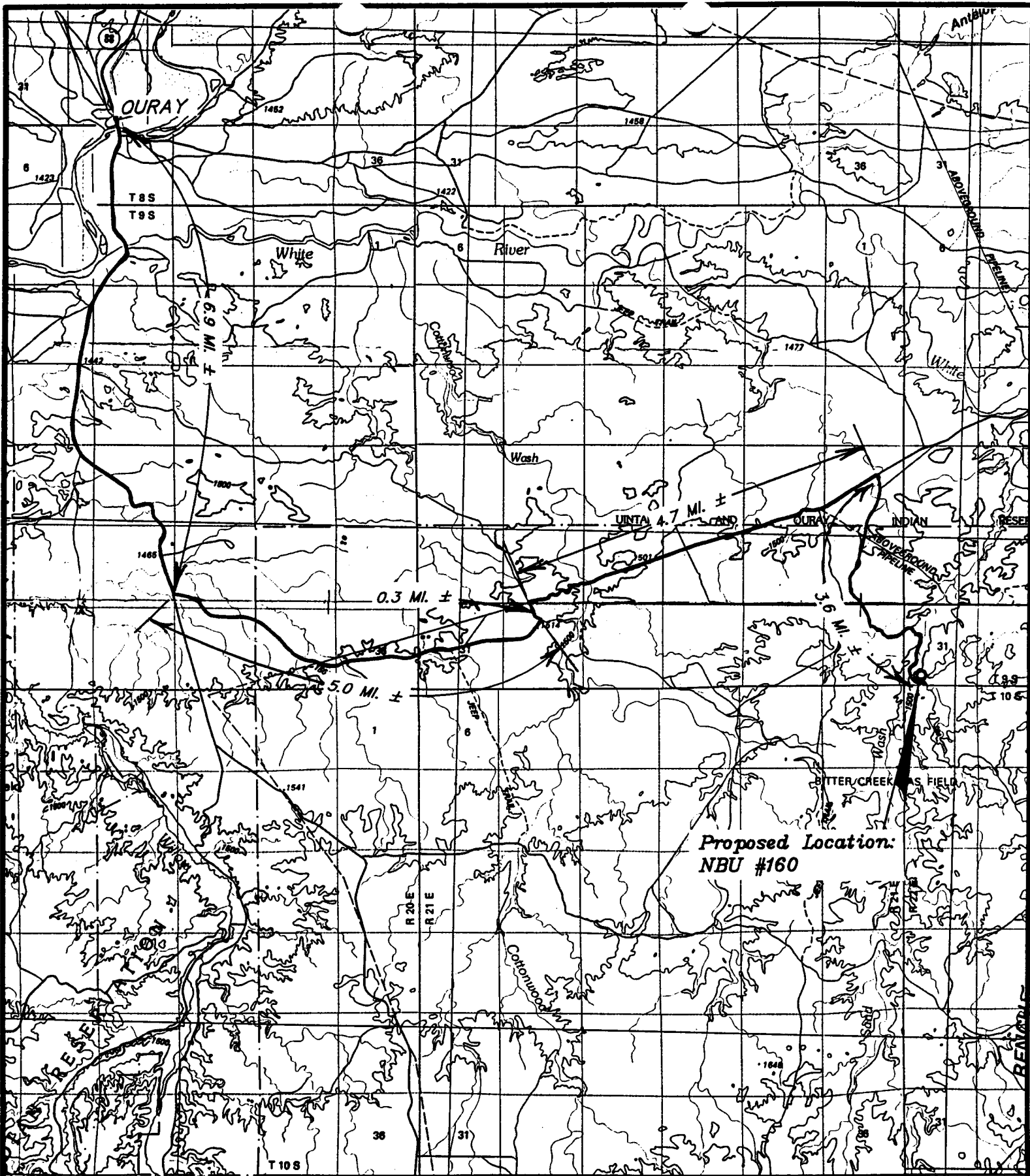


NOTE:
Bloeie Pit is to be located
a min. of 30' from the
Reserve Pit & min. of
100' from the Well Head.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,070 Cu. Yds.
Remaining Location	= 7,350 Cu. Yds.
TOTAL CUT	= 8,420 CU.YDS.
FILL	= 2,520 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,770 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,290 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,480 Cu. Yds.



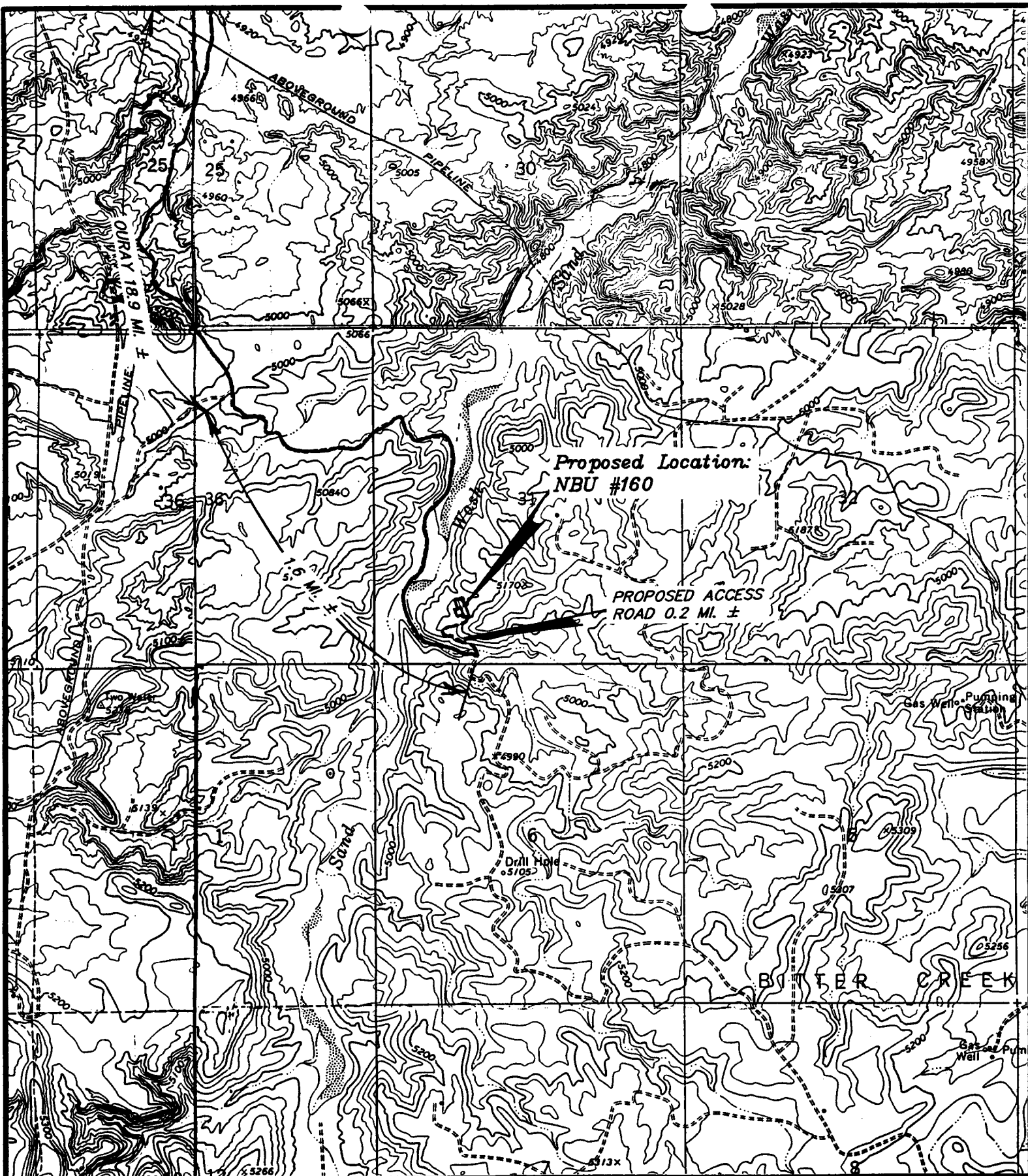
TOPOGRAPHIC
MAP "A"

DATE 3-8-91



COASTAL OIL & GAS CORP.

NBU #160
SECTION 31, T9S, R22E, S.L.B.&M.



TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'
DATE 3-8-91



COASTAL OIL & GAS CORP.

NBU #160
SECTION 31, T9S, R22E, S.L.B.&M.

OPERATOR Coastal Oil Gas N-0030 DATE 4-9-91

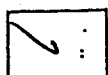
WELL NAME NBU 100

SEC SESW 31 T 9S R 00E COUNTY Mintah

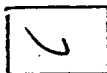
43-047-30006
API NUMBER

State (3)
TYPE OF LEASE

CHECK OFF:



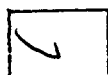
PLAT.



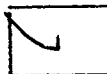
BOND



NEAREST
WELL



LEASE



FIELD
SLBM



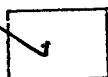
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Included in 01st Supplement 1991 P.O.D. approved 3-27-91.
Water Permit 49-991 (A57530) target ducking
Permit 3-20-91 / (Geology when 4-9-91)
Oil shale area

APPROVAL LETTER:

SPACING:

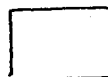


R615-2-3

Natural Buttes
UNIT



R515-3-2



N/A
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Oil shale
2 Berms should be placed around
the location to prevent run-off
from the location.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 12, 1991

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: NBU 160 Well, 904 feet from the South line, 1364 feet from the West line, SE SW, Section 31, Township 9 South, Range 22 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulations:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. Berms should be placed around the location to prevent runoff from the location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2
Coastal Oil & Gas Corporation
NBU 160
April 12, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32006.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			4. Lease Designation and Serial No. ML-22649	
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name Not Applicable	
2. Name of Operator Coastal Oil & Gas Corporation			7. Unit Agreement Name Natural Buttes	
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749			8. Farm or Lease Name NBU	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1109' FSL, 2183' FWL (SE $\frac{1}{4}$ SW $\frac{1}{4}$) 32-9S-22E At proposed prod. zone Same			9. Well No. 157	
14. Distance in miles and direction from nearest town or post office* Approximately 15 Miles Southeast of Ouray, Utah			10. Field and Pool, or Wildcat Natural Buttes	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1109'			11. Sec., T., R., M., or Blk. and Survey or Area Section 32, T9S, R22E	
16. No. of acres in lease 640			12. County or Parrish Uintah	
17. No. of acres assigned to this well 80			13. State Utah	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 1500'			14. Proposed depth 5575'	
19. Proposed depth 5575'			20. Rotary or cable tools Rotary	
21. Elevations (Show whether DF, RT, GR, etc.) 4996' GR			22. Approx. date work will start* May 1, 1991	
23. PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0-250'	180 sx Circulate to Surface
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	550 sx Lite + Class "G"

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

RECEIVED

APR 30 1991

DIVISION OF
OIL GAS & MINING

COPY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dale Heitzman

Title

Authorized Agent

Date March 26, 1991

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

ACCEPTED BY BLM FOR
UNIT PURPOSES ONLY

Title

Date APR 25 1991

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface904' FSL, 1364' FWL (SE $\frac{1}{4}$ SW $\frac{1}{4}$) 31-9S-22E

At proposed prod. zone

Same

43-047-32006

14. Distance in miles and direction from nearest town or post office*

Approximately 16 Miles Southeast of Ouray, Utah

12. County or Parrish 13. State

Uintah

Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

964'

16. No. of acres in lease

160

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1500'

19. Proposed depth

5500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4968' GR

22. Approx. date work will start*

May 1, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0-250'	180 sx Circulate to Surface
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	550 sx Lite + Class "G"

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DIVISION OF
OIL GAS & MINING

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.



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Dale Heitzman

Title

Authorized Agent

Date March 26, 1991

(This space for Federal or State office use)

Permit No.

Approval Date

ACCEPTED BY BLM FOR
UNIT PURPOSES ONLY

Approved by

Title

Date APR 25 1991

Conditions of approval, if any:

UT-OSO-1m99

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML-22935A

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

NBU #160

10. API Well Number

43-047-32006

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 904' FSL & 1364' FWL

County : Uintah

QQ. Sec. T., R., M. : SE/SW Section 31, T9S-R22E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Pipeline Right-of-Way | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the NBU #160 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 31, T9S-R22E within lease #ML-22935A and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 1058'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-4-92

BY: [Signature]

RECEIVED

FEB 03 1992

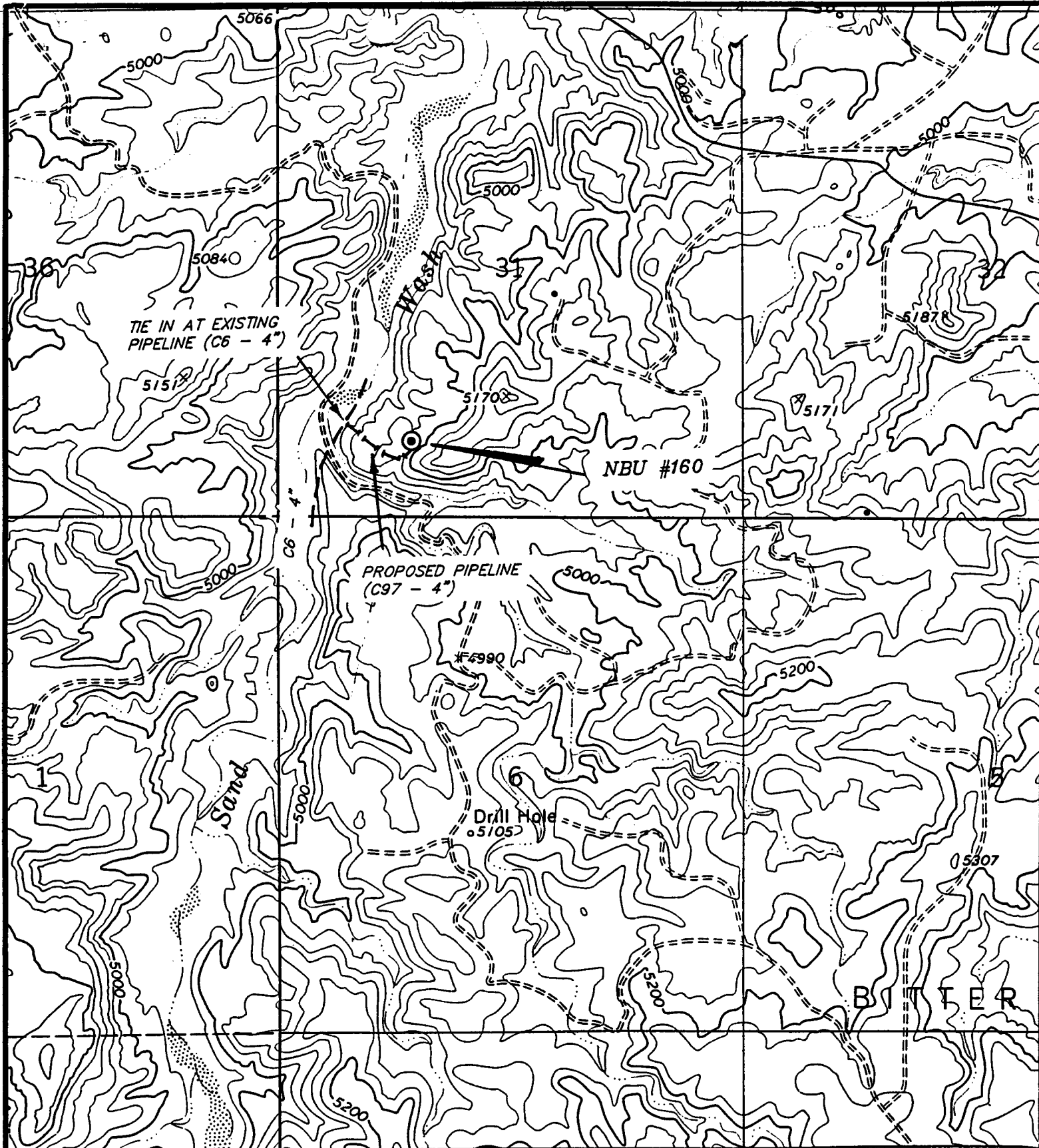
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 1/29/92



TOTAL PIPELINE SLOPE DISTANCE = 1,058'

**TOPOGRAPHIC
MAP "D"**

LEGEND

- EXISTING PIPELINE
- ||||| Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
NBU #160
SECTION 31, T9S, R22E, S.L.B.&M.

DATE: 1-16-92

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL 43-047-32006

WELL NAME: NBU 160

Section 31 Township 9S Range 22E County UINTAH

Drilling Contractor COASTAL

Rig # 1

SPUDDED: Date 3-2-92

Time 2:00 PM

How DRY HOLE

Drilling will commence

Reported by DOUG (LEON ROSS)

Telephone # 722-4469

Date 3-2-92 SIGNED CAK

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
CEMENTING OPERATIONS

API # 430473206

COMPANY NAME: COASTAL OIL & GAS

WELL NAME: NBU 160

WELL SIGN: NO

QTR QTR: SESW SECTION: 31

TWP: 09 SOUTH RANGE: 22 EAST

CEMENTING COMPANY: HALLIBURTON SERVICES

INSPECTOR: CAROL KUBLY

DATE: 03.03.92

CEMENTING OPERATIONS:

SURFACE CASING: YES INTERMEDIATE: _____ PROD. CASING: _____

CASING INFORMATION:

SIZE: 8 5/8" GRADE: K-55 WEIGHT: 24 # LENGTH: 242 + SHOE

HOLE SIZE: 12 1/4" DEPTH: 245'

SLURRY INFORMATION

1. CLASS:
LEAD: PREMIUM PLUS AG INCLUDES 2% CACL & 1/4 PPS
FLOCELE

2. SLURRY WEIGHT:
LEAD: 15.6 TAIL:

3. WATER (GAL / SX)
LEAD: 5.20 TAIL:

4. COMPRESSIVE STRENGTH
PSI AT 1600 HOURS: 24

PIPE CENTRALIZED: X3 + 1 FAST GRIP

CEMENTING STAGES: 1

LOST RETURNS: NO REGAIN RETURNS: NO BARRELS LOST: 0

TOP OF CEMENT: SFC CEMENT TO SURFACE?: YES % EXCESS: 100 %

ADDITIONAL COMMENTS: PUMPED 10 BBL FRESH WATER THEN 20 BBL GEL WATER THEN
3 BBL FRESH WATER THEN 150 SX (31.5 BBL) CEMENT SLURRY. (NO PLUG) AND
DISPLACED W/ 13.5 BBL FRESH WATER. LEFT 30' CEMENT SLURRY INSIDE CASING.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation
ADDRESS P. O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2900	7	43-047-32006	NBU #160	SESW	31	9S	22E	Uintah	3/2/92	3/2/92
WELL 1 COMMENTS: Entity added 3-12-92. JCF											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Eileen Danni Dey
Signature Eileen Danni Dey
Regulatory Analyst 3/6/92
Title Date
Phone No. (303) 573-4476

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number ML-22935A
2. Name of Operator Coastal Oil & Gas Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement Natural Buttes Unit
4. Telephone Number (303) 573-4476		9. Well Name and Number NBU #160
5. Location of Well Footage : 904' FSL & 1364' FWL Q.Q. Sec. T. R. M. : SE/SW Section 31, T9S-R22E		10. API Well Number 43-047-32006
6. County : Uintah State : UTAH		11. Field and Pool, or Wildcat Natural Buttes

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of Spud |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling, Inc. Spudded surface hole @ 2:30 p.m., 3/2/92. Drilled 12-1/4" hole to 235' GL. Ran 6 joints 8-5/8", 24#, K-55, ST&C casing and set @ 244'. Cemented w/150 sx Type V plus additives. TOC @ 214'.

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 3/6/92

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File NBU #160

☐ Suspense
(Return Date) _____

☐ Other _____

(Location) Sec 31 Twp 9S Rng 22E

(To - Initials) _____

(API No.) 43-047-32006

1. Date of Phone Call: MARCH 23 1992 Time: 3:15 PM

2. DOGM Employee (name) K. MICHAEL HEBERTSON (Initiated Call ☐)
Talked to:

Name MR. GIBBINS (Initiated Call ☒) - Phone No. (801) 828-7353

of (Company/Organization) COASTAL

3. Topic of Conversation: AUTHORIZATION TO PLUG THE
WELL AFTER LOGS ARE RUN FROM T.D (5,800')
TO 5,500'

4. Highlights of Conversation: BASE OF FRESH WATER \approx 1,200' (PER
DAN JARVIS) PLUG WITH FRESH MUD, NOBRINE, 8.5
LB/GAL PH 8.5-9 BETWEEN PLUGS. PLACE FIRST
PLUG @ 3,480' - 3,380' 100' BALANCED PLUG OF
G NEAT CEMENT. SECOND PLUG @ 1,200-1,100'
100' BALANCED PLUG OF G NEAT CEMENT. THIRD
BALANCED PLUG 50' IN + 50' OUT @ THE
BOTTOM OF THE SURFACE CASING. G NEAT
CEMENT. PLACE 10 SACK PLUG AT
SURFACE OF G NEAT CEMENT. WELD
ON THE MARKER AND RE STORE
LOCATION PER STIPULATIONS IN THE
APPROVED APD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number ML-22935A
2. Name of Operator Coastal Oil & Gas Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement Natural Buttes Unit
4. Telephone Number (303) 573-4476		9. Well Name and Number NBU #160
5. Location of Well Footage : 904' FSL & 1364' FWL Q.Q. Sec. T. R. M. : SE/SW Section 31, T9S-R22E		10. API Well Number 43-047-32006
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Natural Buttes

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of Operations |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the drilling operations performed on the above referenced well.

RECEIVED

APR 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Brian Danahy
BRIAN DANAHY

Title Regulatory Analyst Date 3/30/92

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #160
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
COASTALDRIL #1
WI: 100% COGC AFE: 13472
ATD: 5500' (WASATCH) SD: 3/17/92
CSG: 8-5/8" @ 253'
DHC(M\$): 164.2

3/5/92 244' WORT Spud well at 2:30 p.m., 3/2/92 w/Leon Ross Drlg. Drilled 12-1/4" hole to 235' GL. Ran 6 jts 8-5/8" 24# K-55 8rd ST&C csg. Ttl length 22.88'. Cmt w/Howco: 150 sx Type 5 cmt, 2% CaCl₂, 1/4#/sx flocele. Displ w/13.5 BW. Circ 6 bbls to surf. Set at 244' KB. TOC @ 214'. CC: \$9,714.

3/17/92 410' Drlg 157'/3.5 hrs. Spud at 2:30 a.m., 3/17/92. RDMO and RU CoastalDril #1. Test BOP, PU DC's. Drill cmt, top at 223'. Drlg w/air mist, 1200 SCFM. CC: \$62,641.

3/18/92 1930' Drlg 1520'/22.5 hrs. Drlg, svys: 1/2 deg @ 543'; 3/4 deg @ 1090'; 1-1/2 deg @ 1595'. RS and chk BOPE. Top of wtr at 1228'. Drlg w/aerated wtr. Boiler 24 hrs. MW 8.4, VIS 26, AIR 400 CFM. CC: \$75,846.

3/19/92 3075' Drlg 1145'/22.5 hrs. Drlg, svys: 1 deg @ 2097'; 1-1/2 deg @ 2664'. RS and chk BOP. 24 hrs boiler. Drlg w/aerated wtr. MW 8.4, VIS 26, 400 SCFM. CC: \$85,485.

3/20/92 4100' Drlg 1025'/22.5 hrs. Drlg, svys: 1 deg @ 3231'; 2-1/4 deg @ 3802'. RS and check BOP. Drlg w/aerated wtr. 20 hrs boiler. MW 8.4, VIS 26, air intermittently used at 400 CFM. CC: \$94,707.

3/21/92 4845' Drlg 745'/23 hrs. Drlg, svy: 1-1/2 deg @ 4308'. Boiler 24 hrs. Drlg w/aerated wtr. MW 8.4, VIS 26, 400 CFM. CC: \$104,756.

3/22/92 5475' Drlg 630'/23 hrs. Drlg, svy: 1-1/4 deg @ 4814'. Boiler 24 hrs. Aerated wtr, MW 8.4, VIS 26, 400 CFM. CC: \$113,993.

3/23/92 5640' Drlg 165'/8 hrs. Drlg, circ short trip 20 stds. Displ w/400 bbls 10# brine. POH, SLM, no corr. RU Atlas. Ran DLL 5499' to 2400', CDL/CN/GR 5499' to 200'. WL TD at 5500'. TIH, RU LD machine, WOO. SOH, pull 4 stds. RD LD mach. PU rot hd and fill pipe. Drlg, svy: 1-3/4 deg @ 5571'. Drlg w/aerated wtr. Boiler 24 hrs. MW 8.4, VIS 26, 500 CFM. CC: \$129,964.

3/24/92 5800' LD DP to set 2nd plug to P&A. 160'/8 hrs. Drlg, circ for short trip. Short trip 20 stds, 5' of fill. Circ for logs, TOH. RU Atlas Wireline. Run DLL/GR/CDF. TIH w/DC's and 10 stds DP. Break Kelly. LD DP and DC's. TIH open ended to 3916'. RU Howco. Set 100 sx Type 5 cmt, 15.6#/gal w/3% CaCl₂. Top of plug at 3650'. POH, LD DP to 1200'. Boiler 21 hrs. Aerated wtr, 500 CFM. CC: \$143,416.

3/25/92 5800' RDRT Set plug #2 w/100 sx Thixotropic cmt w/12% Calseal and 2% CaCl₂, 1/2#/sx Flocele from 1200' to 850'. POH and LD DP, PU EZSV then RIH and set EZSV at 189'. Pump 40 sx class "G" cmt w/3% CaCl₂. POH and ND BOPE then RIH to 189' and pump 60 sx Class "G" cmt w/3% CaCl₂ on top of EZSV. Circ 3 sx of cmt to reserve pit. POH and LD DP. RD Halliburton. Release rig at 1:00 p.m., 3/24/92. CC: \$155,739. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF
OIL GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other NTL 2B; IV

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Analyst

4/14/92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

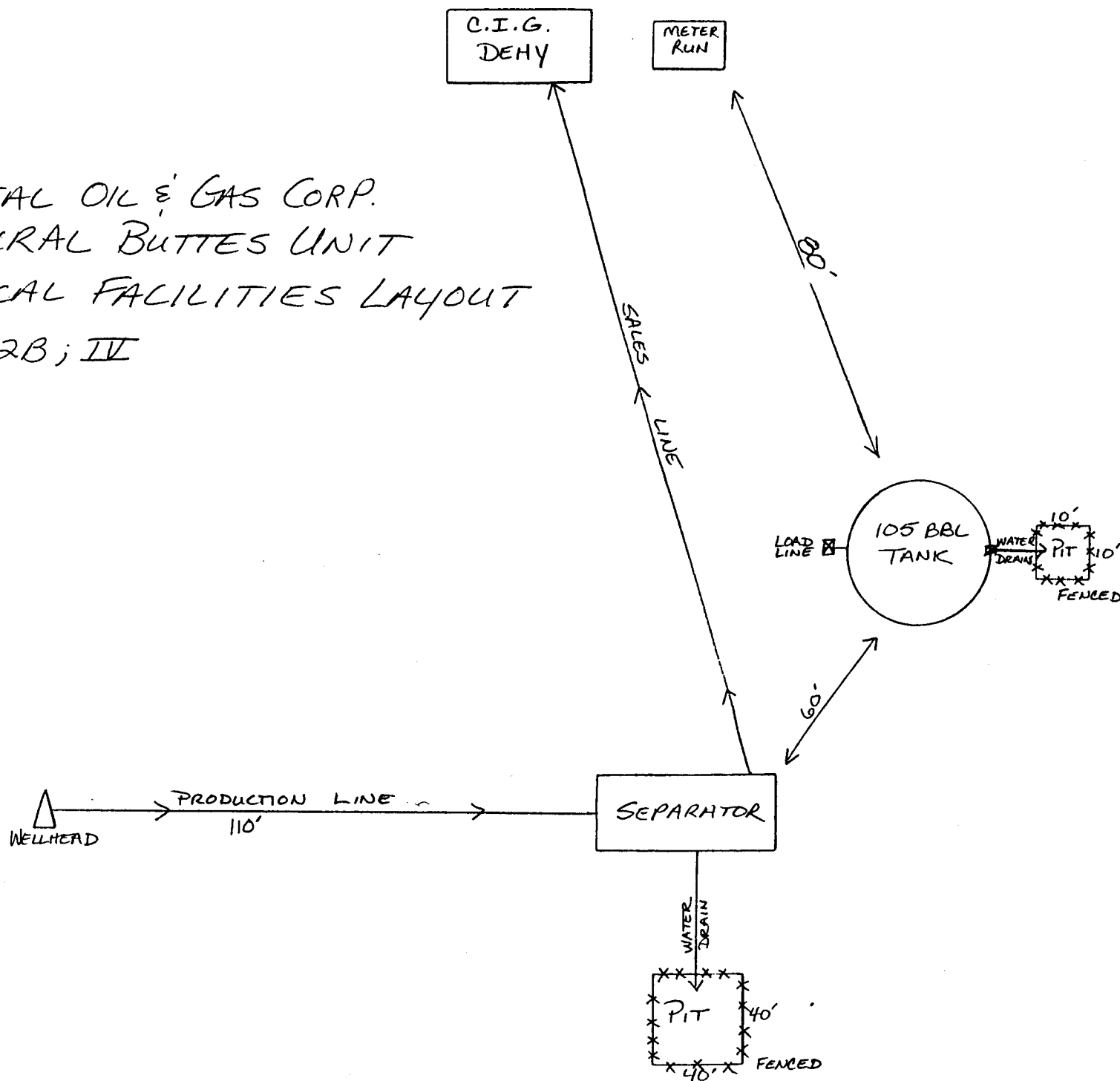
Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION	STATE OR BLM	API
	QUAD SEC TWP RGE	LEASE # SURFACE	NUMBER
NBU #103	SENW 10 9 21	U-0141315 UTE	43-047-31956
NBU #104	SENE 16 9 21	ST ML-3282 UTE	43-047-31957
NBU #105	SWSW 17 9 21	U-0575 UTE	43-047-31955
NBU #106	NESW 21 9 21	U-0576 UTE	43-047-31946
NBU #107	SENW 26 9 21	ST ML-01194 STATE	43-047-31916
NBU #108	SESE 19 9 22	U-0284 UTE	43-047-31958
NBU #109	SENE 27 9 21	ST U-01194-A STATE	43-047-31917
NBU #110	NENE 28 9 21	U-0576 FED.	43-047-31924
NBU #111	SWNW 25 9 21	ST U-01194 STATE	43-047-31920
NBU #112	SESE 33 9 22	U-01191 FED.	43-047-31930
NBU #113	SESE 34 9 22	U-0149077 FED.	43-047-31931
NBU #114	SWSW 5 10 21	U-01393-D FED.	43-047-31923
NBU #115	NENW 10 10 21	U-0149079 FED.	43-047-31929
NBU #116	NWNW 6 10 22	U-464 FED.	43-047-31925
NBU #117	NENE 10 10 22	ST UT-01197-A STATE	43-047-31914
NBU #118	SENE 22 9 20	U-0577-B UTE	43-047-31969
NBU #119	SENW 22 9 20	U-0577-B UTE	43-047-31973
NBU #120	NWNW 10 9 21	U-0141315 UTE	43-047-31972
NBU #121	NWNE 13 9 21	U-01193 UTE	43-047-
NBU #122	SWSE 13 9 21	U-01193 UTE	43-047-32085
NBU #123	NWNW 15 9 21	U-01188 UTE	43-047-31974
NBU #124	NWNE 16 9 21	ST ML-3282 UTE	43-047-31971
NBU #125	NESE 17 9 21	U-0575 UTE	43-047-32090
NBU #126	NENW 21 9 21	U-0576 UTE	43-047-31962
NBU #127	SWNW 21 9 21	U-0576 UTE	43-047-31963
NBU #128	SWSW 21 9 21	U-0576 UTE	43-047-31964
NBU #129	SENE 22 9 21	U-010950-A UTE	43-047-31965
NBU #130	SWNW 22 9 21	U-0147566 UTE	43-047-31967
NBU #131	NWSW 23 9 21	U-0149075 UTE	43-047-31966
NBU #132	NWNW 26 9 21	ST U-01194 STATE	43-047-31938
NBU #133	SWNE 28 9 21	U-0576 FED.	43-047-31950
NBU #134	SWSW 28 9 21	U-0576 FED.	43-047-32011
NBU #135	NESE 18 9 22	U-461 UTE	43-047-32089
NBU #136	SWSE 19 9 22	U-0284 UTE	43-047-31968
NBU #137	SESE 30 9 22	ST ML-22935 STATE	43-047-31939
NBU #138A	SENE 33 9 22	U-01191-A FED.	43-047-32151
NBU #139	SWNE 14 10 21	U-465 FED.	43-047-31948
NBU #140	NWNE 5 10 22	U-01191A FED.	43-047-31947
NBU #141	SENW 6 10 22	U-464 FED.	43-047-32017
NBU #142	NESE 10 10 22	U-025187 FED.	43-047-32013
NBU #143	NWNE 10 9 21	U-0141315 UTE	43-047-32088
NBU #144	NWNW 23 9 21	U-0149075 UTE	43-047-32044
NBU #145	NWNE 27 9 21	ST U-01194-A STATE	43-047-31976
NBU #146	SWNW 14 10 21	U-465 FED.	43-047-31985
NBU #147	NWSW 4 10 22	U-01191 FED.	43-047-31984
NBU #148	SESW 4 10 22	U-01191 FED.	43-047-31983
NBU #149	NESE 5 10 22	U-01191 FED.	43-047-31982
NBU #150	SENW 9 10 22	U-01196-B FED.	43-047-31992
NBU #151	NWNW 9 10 22	U-01196-B FED.	43-047-31991
NBU #152	SESE 9 10 22	U-01196-D FED.	43-047-31990
NBU #153	SWNW 11 10 22	ST U-01197-A STATE	43-047-31975
NBU #154	NWSE 26 9 21	ST ML-22934 STATE	43-047-32003
NBU #155	SENW 31 9 22	ST ML-23607 STATE	43-047-32004
NBU #156	SWNW 35 9 21	ST U-01194 STATE	43-047-32005
NBU #157	SESW 32 9 22	ST ML-22649 STATE	43-047-32007
NBU #158	NWSE 27 9 21	ST U-01194-A STATE	43-047-31997
NBU #159	NESW 35 9 21	ST U-01194 STATE	43-047-31996
NBU #160	SESW 31 9 22	ST ML-22935-A STATE	43-047-32006
NBU #161	SESE 32 9 22	ST ML-22649 STATE	43-047-32023
NBU #162	SENW 12 10 20	U-4478 FED.	43-047-32066
NBU #163	NENW 14 10 21	U-465 FED.	43-047-32069
NBU #164	NWSE 3 10 22	U-01191-A FED.	43-047-32055
NBU #165	NENW 3 10 22	U-01191 FED.	43-047-32057
NBU #166	SWSE 28 9 21	U-0576 FED.	43-047-32065
NBU #167	SESW 25 9 21	ST U-01194 STATE	43-047-32054
NBU #168	NWSW 12 10 20	U-4478 FED.	43-047-32117
NBU #169	SESW 12 10 20	U-4478 FED.	43-047-32118

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION QUAD SEC TWP RGE	STATE OR BLM LEASE #	SURFACE	API NUMBER
NBU #170	NWNW 4 10 22	U-01191-A	FED.	43-047-32169
NBU #171	SENE 5 10 22	U-01191-A	FED.	43-047-32115
NBU #172	NENE 19 9 22	U-0284	UTE	43-047-32194
NBU #173	NWNE 33 9 22	U-01191-A	FED.	43-047-32116
NBU #174	NWNW 11 9 21	U-0141315	UTE	43-047-32193
NBU #175	NENW 28 9 21	U-0576	FED.	43-047-32143
NBU #176	SWNW 28 9 21	U-0576	FED.	43-047-32144
NBU #177	NESE 29 9 21	U-0581	FED.	43-047-32112
NBU #178	NWNE 30 9 21	U-0581	FED.	43-047-32121
NBU #179	SWSW 10 10 21	U-01416-A	FED.	43-047-32145
NBU #180	SWSE 10 10 22	U-025187	FED.	43-047-32113
NBU #181	SESW 9 9 21	U-0576	UTE	43-047-32161
NBU #182	SENW 11 9 21	U-0141315	UTE	43-047-32162
NBU #183 ✓	SWNW 27 9 21	ST U-01194-A	STATE	43-047-32122
NBU #184	SESW 30 9 22	U-463	FED.	43-047-32170
NBU #185	SWNE 3 10 22	U-01191-A	FED.	43-047-32171
NBU #186	SENE 30 9 22	U-463	FED.	43-047-
NBU #187	SESW 34 9 22	U-0149077	FED.	43-047-
NBU #188	SWSW 10 10 22	U-01196-C	FED.	43-047-
NBU #189	SESW 23 9 21	U-0149075	UTE	43-047-
NBU #190 ✓	NWNE 26 9 21	ST U-01194	STATE	43-047-
CIGE 110-7-9-21	SWSE 7 9 21	U-0575-B	UTE	43-047-31959
CIGE 111-13-9-21	SESW 13 9 21	U-01193	UTE	43-047-31954
CIGE 112-19-9-21	SESE 19 9 21	U-0581	UTE	43-047-31945
CIGE 113-21-9-21	SWNE 21 9 21	U-0576	UTE	43-047-31944
CIGE 114-34-9-21 ✓	NESE 34 9 21	ST U-01194-A	STATE	43-047-31915
CIGE 115-35-9-21 ✓	NWNE 35 9 21	ST ML-22582	STATE	43-047-31918
CIGE 116-29-9-22 ✓	NWSW 29 9 22	ST ML-22935	STATE	43-047-31919
CIGE 117-34-9-22	SWNW 34 9 22	U-0149077	FED.	43-047-31928
CIGE 118-35-9-22	NESE 35 9 22	U-010954A	FED.	43-047-32025
CIGE 119-15-10-21	NENE 15 10 21	U-01416-A	FED.	43-047-31927
CIGE 120-15-9-20	SENE 15 9 20	U-0144868	UTE	43-047-32032
CIGE 121-15-9-20	NWNE 15 9 20	U-0144868	UTE	43-047-32031
CIGE 122-7-9-21	NENE 7 9 21	U-0149767	UTE	43-047-32098
CIGE 123-7-9-21	SWNE 7 9 21	U-0575-B	UTE	43-047-32047
CIGE 124-9-9-21	NWSE 9 9 21	U-01188	UTE	43-047-32045
CIGE 125-13-9-21	NWNW 13 9 21	U-01193	UTE	43-047-32084
CIGE 126-13-9-21	NWSW 13 9 21	U-01193	UTE	43-047-32087
CIGE 127-16-9-21	NESW 16 9 21	ST ML-3141	UTE	43-047-32036
CIGE 128-18-9-21	NENE 18 9 21	U-0575	UTE	43-047-32046
CIGE 129-18-9-21	NENW 18 9 21	U-0581	UTE	43-047-32043
CIGE 130-19-9-21	NENE 19 9 21	U-0581	UTE	43-047-32030
CIGE 131-19-9-21	SWNE 19 9 21	U-0581	UTE	43-047-32029
CIGE 132-20-9-21	NWSW 20 9 21	U-0575	UTE	43-047-32028
CIGE 133-35-9-21 ✓	SWSE 35 9 21	ST ML-22582	STATE	43-047-31978
CIGE 134-1-10-20	SWSW 1 10 20	U-02270-A	FED.	43-047-31989
CIGE 135-3-10-21	SWSW 3 10 21	U-0149078	FED.	43-047-32001
CIGE 136-4-10-21 ✓	SWNE 4 10 21	ST ML-22940	STATE	43-047-31979
CIGE 137-6-10-21	SENE 6 10 21	U-01791	FED.	43-047-31988
CIGE 138A-6-10-21	SENW 6 10 21	U-01791	FED.	43-047-31987
CIGE 139-10-10-21	SWNE 10 10 21	U-0149079	FED.	43-047-31986
CIGE 140-16-10-21 ✓	NENE 16 10 21	ST ML-10755	STATE	43-047-31977
CIGE 141-7-10-22 ✓	NWNE 7 10 22	ST ML-23609	STATE	43-047-31970
CIGE 142-25-9-21 ✓	SENE 25 9 21	ST U-01189	STATE	43-047-31994
CIGE 143-34-9-21 ✓	SWNE 34 9 21	ST U-01194-A	STATE	43-047-31995
CIGE 144-2-10-22 ✓	SWNE 2 10 22	ST ML-22651	STATE	43-047-32022
CIGE 145-29-9-22 ✓	SENW 29 9 22	ST ML-22935	STATE	43-047-31993
CIGE 146-16-10-21 ✓	NWNE 16 10 21	ST ML-10755	STATE	43-047-32021
CIGE 147-36-9-22 ✓	SESW 36 9 22	ST ML-22650	STATE	43-047-32020
CIGE 148-31-9-22 ✓	NWNE 31 9 22	ST ML-22935-A	STATE	43-047-32024
CIGE 149-8-10-21	NWNE 8 10 21	U-01791	FED.	43-047-32056
CIGE 150-9-10-21	SWNE 9 10 21	U-01416	FED.	43-047-32058
CIGE 151-10-10-21	SWSE 10 10 21	U-0149079	FED.	43-047-32059
CIGE 152-33-9-22	SESW 33 9 22	U-01191-A	FED.	43-047-32068
CIGE 153-35-9-22	SESW 35 9 22	U-010954-A	FED.	43-047-32067
CIGE 154-13-10-20	NWNW 13 10 20	U-4485	STATE	43-047-32119
CIGE 155-9-9-21	SENE 9 9 21	U-01188-B	UTE	43-047-32157

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION				STATE OR BLM		API NUMBER
	QUAD	SEC	TWP	RGE	LEASE #	SURFACE	
CIGE 156-16-9-21	NESE	16	9	21	ST ML-3282	UTE	43-047-32195
CIGE 157-16-9-21	SWNW	16	9	21	U-38409	UTE	43-047-32160
CIGE 158-21-9-21	NESE	21	9	21	U-0576	UTE	43-047-32158
CIGE 159-6-10-21	NWNE	6	10	21	U-01791	FED.	43-047-32120
CIGE 160-14-10-21	SWSE	14	10	21	U-01393-C	FED.	43-047-32124
CIGE 161-2-10-22	SESE	2	10	22	ST ML-22651	STATE	43-047-32168
CIGE 162-36-9-22	SESE	36	9	22	ST ML-22650	STATE	43-047-32164
CIGE 163-15-9-21	SENE	15	9	21	U-01193	UTE	43-047-32192
CIGE 164-34-9-22	NWNE	34	9	22	U-0149077	FED.	43-047-32141
CIGE 165-1-10-20	SWNW	1	10	20	U-02270-A	FED.	43-047-32114
CIGE 166-3-10-21	NENW	3	10	21	U-0149078	FED.	43-047-32172
CIGE 167-7-10-21	NENE	7	10	21	U-01791	FED.	43-047-32142
CIGE 168-16-10-21	NWSE	16	10	21	ST ML-10755	STATE	43-047-32123
CIGE 169-2-10-21	SENW	2	10	21	ST ML-22652	STATE	43-047-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number ML-22935A
2. Name of Operator Coastal Oil & Gas Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement Natural Buttes Unit
4. Telephone Number (303) 573-4476		9. Well Name and Number NBU #160
5. Location of Well Footage : 904' FSL & 1364' FWL QQ. Sec. T., R., M. : SE/SW Section 31, T9S-R22E		10. API Well Number 43-047-32006
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Natural Buttes

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 3/24/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the PSA procedure performed on the above referenced well.

RECEIVED

APR 23 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 4/22/92

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #160
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
COASTALDRIL #1
WI: 100% COGC AFE: 13472
ATD: 5500' (WASATCH) SD: 3/17/92
CSG: 8-5/8" @ 253'
DHC(M\$): 164.2

3/5/92 244' WORT Spud well at 2:30 p.m., 3/2/92 w/Leon Ross Drlg. Drilled 12-1/4" hole to 235' GL. Ran 6 jts 8-5/8" 24# K-55 8rd ST&C csg. Ttl length 22.88'. Cmt w/Howco: 150 sx Type 5 cmt, 2% CaCl₂, 1/4#/sx flocele. Displ w/13.5 BW. Circ 6 bbls to surf. Set at 244' KB. TOC @ 214'. CC: \$9,714.

3/17/92 410' Drlg 157'/3.5 hrs. Spud at 2:30 a.m., 3/17/92. RDMO and RU CoastalDril #1. Test BOP, PU DC's. Drill cmt, top at 223'. Drlg w/air mist, 1200 SCFM. CC: \$62,641.

3/18/92 1930' Drlg 1520'/22.5 hrs. Drlg, svys: 1/2 deg @ 543'; 3/4 deg @ 1090'; 1-1/2 deg @ 1595'. RS and chk BOPE. Top of wtr at 1228'. Drlg w/aerated wtr. Boiler 24 hrs. MW 8.4, VIS 26, AIR 400 CFM. CC: \$75,846.

3/19/92 3075' Drlg 1145'/22.5 hrs. Drlg, svys: 1 deg @ 2097'; 1-1/2 deg @ 2664'. RS and chk BOP. 24 hrs boiler. Drlg w/aerated wtr. MW 8.4, VIS 26, 400 SCFM. CC: \$85,485.

3/20/92 4100' Drlg 1025'/22.5 hrs. Drlg, svys: 1 deg @ 3231'; 2-1/4 deg @ 3802'. RS and check BOP. Drlg w/aerated wtr. 20 hrs boiler. MW 8.4, VIS 26, air intermittently used at 400 CFM. CC: \$94,707.

3/21/92 4845' Drlg 745'/23 hrs. Drlg, svy: 1-1/2 deg @ 4308'. Boiler 24 hrs. Drlg w/aerated wtr. MW 8.4, VIS 26, 400 CFM. CC: \$104,756.

3/22/92 5475' Drlg 630'/23 hrs. Drlg, svy: 1-1/4 deg @ 4814'. Boiler 24 hrs. Aerated wtr, MW 8.4, VIS 26, 400 CFM. CC: \$113,993.

3/23/92 5640' Drlg 165'/8 hrs. Drlg, circ short trip 20 stds. Displ w/400 bbls 10# brine. POH, SLM, no corr. RU Atlas. Ran DLL 5499' to 2400', CDL/CN/GR 5499' to 200'. WL TD at 5500'. TIH, RU LD machine, WOO. SOH, pull 4 stds. RD LD mach. PU rot hd and fill pipe. Drlg, svy: 1-3/4 deg @ 5571'. Drlg w/aerated wtr. Boiler 24 hrs. MW 8.4, VIS 26, 500 CFM. CC: \$129,964.

3/24/92 5800' LD DP to set 2nd plug to P&A. 160'/8 hrs. Drlg, circ for short trip. Short trip 20 stds, 5' of fill. Circ for logs, TOH. RU Atlas Wireline. Run DLL/GR/CDF. TIH w/DC's and 10 stds DP. Break Kelly. LD DP and DC's. TIH open ended to 3916'. RU Howco. Set 100 sx Type 5 cmt, 15.6#/gal w/3% CaCl₂. Top of plug at 3650'. POH, LD DP to 1200'. Boiler 21 hrs. Aerated wtr, 500 CFM. CC: \$143,416.

3/25/92 5800' RDRT Set plug #2 w/100 sx Thixotropic cmt w/12% Calseal and 2% CaCl₂, 1/2#/sx Flocele from 1200' to 850'. POH and LD DP, PU EZSV then RIH and set EZSV at 189'. Pump 40 sx class "G" cmt w/3% CaCl₂. POH and ND BOPE then RIH to 189' and pump 60 sx Class "G" cmt w/3% CaCl₂ on top of EZSV. Circ 3 sx of cmt to reserve pit. POH and LD DP. RD Halliburton. Release rig at 1:00 p.m., 3/24/92. CC: \$155,739. FINAL REPORT.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						3. LEASE DESIGNATION AND SERIAL NO. ML-22935A	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS OF OPERATOR P. O. Box 749 Denver, CO 80201-0749						8. FARM OR LEASE NAME NBU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 904' FSL & 1364' FWL (SE/SW) At top prod. interval reported below Same as above. At total depth Same as above.						9. WELL NO. #160	
14. API NO. 43-047-32006 DATE ISSUED 4/12/91						12. COUNTY Uintah 13. STATE Utah	
15. DATE SPUNDED 3/2/92		16. DATE T.D. REACHED 3/23/92		17. DATE COMPL. (Ready to prod.) P&A'd (Plug & Add.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4968' GR	
20. TOTAL DEPTH, MD & TVD 5800'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY SFC-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P&A'd 3/24/92						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL; CDL/CN/GR; DLL/GR/CDF 4-2-92						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		244'		12-1/4"	
				CEMENTING RECORD		AMOUNT POLLED	
				150 sx Type V + Additives		None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
Plug #1		3916-3650'		100 sx Type 5 + Add (Cement)			
Plug #2		1200-850'		100 sx Thixotropic + Add.			
Plug #3		189'		40 sx Class "G" + Add.			
Plug #4		189' (above)		60 sx Class "G" + Add.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				P&A'd	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
---		---		---		---	
OIL—BSL		GAS—MCF		WATER—BSL		GAS-OIL RATIO	
---		---		---		---	
FLOW, TUBING PRIME		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
---		---		---		---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) P&A'd 3/24/92						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Chronological History							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Eileen Danni Day		TITLE Regulatory Analyst				DATE 4/22/92	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS							
Formation	Top	Bottom	Description, contents, etc.						
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">Name</th> <th style="width: 20%;">Meas. Depth</th> <th style="width: 40%;">True Vert. Depth</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">Wasatch</td> <td style="text-align: center;">4464'</td> <td></td> </tr> </tbody> </table>	Name	Meas. Depth	True Vert. Depth	Wasatch	4464'	
Name	Meas. Depth	True Vert. Depth							
Wasatch	4464'								

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #160
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
COASTALDRIL #1
WI: 100% COGC AFE: 13472
ATD: 5500' (WASATCH) SD: 3/17/92
CSG: 8-5/8" @ 253'
DHC(M\$): 164.2

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3/17/92 410' Drlg 157'/3.5 hrs. Spud at 2:30 a.m., 3/17/92. RDMO and RU CoastalDril #1. Test BOP, PU DC's. Drill cmt, top at 223'. Drlg w/air mist, 1200 SCFM. CC: \$62,641.

3/18/92 1930' Drlg 1520'/22.5 hrs. Drlg, svys: 1/2 deg @ 543'; 3/4 deg @ 1090'; 1-1/2 deg @ 1595'. RS and chk BOPE. Top of wtr at 1228'. Drlg w/aerated wtr. Boiler 24 hrs. MW 8.4, VIS 26, AIR 400 CFM. CC: \$75,846.

3/19/92 3075' Drlg 1145'/22.5 hrs. Drlg, svys: 1 deg @ 2097'; 1-1/2 deg @ 2664'. RS and chk BOP. 24 hrs boiler. Drlg w/aerated wtr. MW 8.4, VIS 26, 400 SCFM. CC: \$85,485.

3/20/92 4100' Drlg 1025'/22.5 hrs. Drlg, svys: 1 deg @ 3231'; 2-1/4 deg @ 3802'. RS and check BOP. Drlg w/aerated wtr. 20 hrs boiler. MW 8.4, VIS 26, air intermittently used at 400 CFM. CC: \$94,707.

3/21/92 4845' Drlg 745'/23 hrs. Drlg, svy: 1-1/2 deg @ 4308'. Boiler 24 hrs. Drlg w/aerated wtr. MW 8.4, VIS 26, 400 CFM. CC: \$104,756.

3/22/92 5475' Drlg 630'/23 hrs. Drlg, svy: 1-1/4 deg @ 4814'. Boiler 24 hrs. Aerated wtr, MW 8.4, VIS 26, 400 CFM. CC: \$113,993.

3/23/92 5640' Drlg 165'/8 hrs. Drlg, circ short trip 20 stds. Displ w/400 bbls 10# brine. POH, SLM, no corr. RU Atlas. Ran DLL 5499' to 2400', CDL/CN/GR 5499' to 200'. WL TD at 5500'. TIH, RU LD machine, WOO. SOH, pull 4 stds. RD LD mach. PU rot hd and fill pipe. Drlg, svy: 1-3/4 deg @ 5571'. Drlg w/aerated wtr. Boiler 24 hrs. MW 8.4, VIS 26, 500 CFM. CC: \$129,964.

3/24/92 5800' LD DP to set 2nd plug to P&A. 160'/8 hrs. Drlg, circ for short trip. Short trip 20 stds, 5' of fill. Circ for logs, TOH. RU Atlas Wireline. Run DLL/GR/CDF. TIH w/DC's and 10 stds DP. Break Kelly. LD DP and DC's. TIH open ended to 3916'. RU Howco. Set 100 sx Type 5 cmt, 15.6#/gal w/3% CaCl₂. Top of plug at 3650'. POH, LD DP to 1200'. Boiler 21 hrs. Aerated wtr, 500 CFM. CC: \$143,416.

3/25/92 5800' RDRT Set plug #2 w/100 sx Thixotropic cmt w/12% Calseal and 2% CaCl₂, 1/2#/sx Flocele from 1200' to 850'. POH and LD DP, PU EZSV then RIH and set EZSV at 189'. Pump 40 sx class "G" cmt w/3% CaCl₂. POH and ND BOPE then RIH to 189' and pump 60 sx Class "G" cmt w/3% CaCl₂ on top of EZSV. Circ 3 sx of cmt to reserve pit. POH and LD DP. RD Halliburton. Release rig at 1:00 p.m., 3/24/92. CC: \$155,739. FINAL REPORT.

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

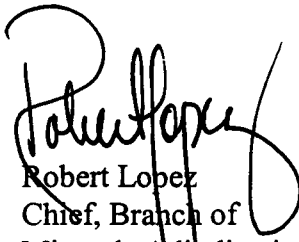
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

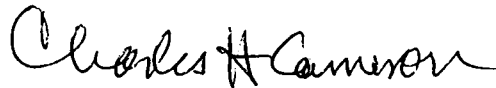
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

**Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078**

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,**Director, Office of Trust Responsibilities****ACTING****Enclosure**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

City Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherSUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 41J	31-09S-22E	43-047-31224	2900	STATE	GW	P
CIGE 97D-31-9-22	31-09S-22E	43-047-31729	2900	STATE	GW	P
NBU 155	31-09S-22E	43-047-32004	2900	STATE	GW	P
CIGE 148-31-9-22	31-09S-22E	43-047-32024	2900	STATE	GW	P
NBU 280	31-09S-22E	43-047-32865	2900	STATE	GW	P
CIGE 220-31-9-22	31-09S-22E	43-047-32884	2900	STATE	GW	P
NBU 326	31-09S-22E	43-047-33204	2900	STATE	GW	P
NBU 354	31-09S-22E	43-047-33231	2900	FEDERAL	GW	P
NBU 160	31-09S-22E	43-047-32006	2900	STATE	GW	PA
CIGE 241-32-9-22	32-09S-22E	43-047-33208	2900	STATE	GW	P
NBU 404	32-09S-22E	43-047-34375	2900	STATE	GW	P
NBU 281	32-09S-22E	43-047-32866	2900	STATE	GW	P
NBU 282	32-09S-22E	43-047-32867	2900	STATE	GW	P
CIGE 190-32-9-22	32-09S-22E	43-047-32912	2900	STATE	GW	P
NBU 157	32-09S-22E	43-047-32007	2900	STATE	GW	P
CIGE 96D-32-9-22	32-09S-22E	43-047-31730	2900	STATE	GW	P
NBU 51J	32-09S-22E	43-047-31234	2900	STATE	GW	P
CIGE 106D-32-9-22	32-09S-22E	43-047-31746	2900	STATE	GW	P
NBU CIGE 36D-32-9-22	32-09S-22E	43-047-30833	2900	STATE	GW	P
NBU 54N	32-09S-22E	43-047-30890	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/18/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME

SEC TWN RNG

API NO

ENTITY

NO

LEASE

TYPE

WELL

TYPE

WELL

STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006

4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

4b. If **NO**, the operator was contacted on:

5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006

3. Bond information entered in RBDMS on: 5/15/2006

4. Fee/State wells attached to bond in RBDMS on: 5/16/2006

5. Injection Projects to new operator in RBDMS on:

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203

2. Indian well(s) covered by Bond Number: RLB0005239

3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236

a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)